

Power Purchase (Energy)

2002-2003

SOURCES	N. T. P. C. STATIONS			Total NTPC	W.B.S. E.B.	D.V.C.	Rangit	Chukha	T.V.N. L.	Total Units in KWH	Own Gene- ratio n in KWH	Total Input to Board in KWH
	FARRA KA	KAHAL GAON	TALCH ER									
MONTH/ YEAR	Units in KWH	Units in KWH	Units in KWH	Units in KWH	Units in KWH	Units in KWH	Units in KWH	Units in KWH	Units in KWH			
April, '02	23,700, 734.00	11,804, 185.00	9,049,4 90.00	44,554, 409.00	-	138,293, 518.00	764,34 7.00	1,742,9 53.00	87,340 ,000	272,69 5,227	108,21 0,000	380,905 ,227
May, '02	11,533, 466.00	11,030, 965.00	6,590,8 05.00	29,155, 236.00	2,166,6 00.00	136,891, 737.00	210,00 1.00	875,70 4.00	100,72 0,000	270,01 9,278	98,578 ,000	368,597 ,278
June. '02	23,194, 504.00	20,466, 999.00	2,767,6 86.00	46,429, 189.00	1,747,8 00.00	132,830, 193.00	935,17 6.00	3,125,4 93.00	70,940 ,000	256,00 7,851	80,377 ,700	336,385 ,551
July. '02	21,417, 362.00	18,563, 718.00	8,271,0 07.00	48,252, 087.00	1,983,0 00.00	140,936, 787.00	1,067,6 60.00	4,647,4 22.00	107,30 0,000	304,18 6,956	72,660 ,000	376,846 ,956
August '02	33,687, 315.00	24,527, 119.00	12,188, 976.00	70,403, 410.00	2,003,8 00.00	151,141, 027.00	1,020,8 76.00	2,714,5 04.00	97,370 ,000	324,65 3,617	66,736 ,000	391,389 ,617
Sept. '02	25,198, 144.00	12,887, 334.00	13,297, 680.00	51,383, 158.00	-	147,103, 513.00	7,795,0 04.00	7,333,9 70.00	96,130 ,000	309,74 5,645	69,993 ,000	379,738 ,645
Oct. '02	42,463, 361.00	19,669, 519.00	2,893,9 07.00	65,026, 787.00	2,357,8 00.00	151,062, 280.00	4,090,1 27.00	2,827,5 79.00	89,620 ,000	314,98 4,573	95,044 ,500	410,029 ,073
Nove. '02	47,978, 204.00	27,241, 229.00	7,449,9 54.00	82,669, 387.00	2,172,8 00.00	156,269, 667.00	423,87 1.00	676,40 4.00	90,620 ,000	332,83 2,129	85,534 ,000	418,366 ,129

Dec. '02	27,755, 389.00	16,503, 063.00	3,464,2 56.00	47,722, 708.00	2,124,4 00.00	165,417, 328.00	256,87 0.00	350,30 2.00	99,450 ,000	315,32 1,608	127,17 3,000	442,494 ,608
Jan. '03	33,449, 394.00	20,336, 550.00	5,361,0 54.00	59,146, 998.00	2,507,4 00.00	171,615, 363.00	233,84 1.00	183,90 9.00	105,69 0,000	339,37 7,511	109,70 5,000	449,082 ,511
Feb. '03	37,505, 014.00	17,232, 898.00	290,57 8.00	55,028, 490.00	1,904,0 00.00	135,251, 622.00	2,850,3 71.00	1,517,1 60.00	95,570 ,000	292,12 1,643	81,776 ,700	373,898 ,343
March. '03	24,881, 294.00	3,604,8 91.00	6,192,4 07.00	34,678, 592.00	2,122,8 00.00	147,205, 085.00	1,273,1 84.00	530,49 0.00	112,79 0,000	298,60 0,151	104,17 9,000	402,779 ,151
TOTAL	352,764 ,181.00	203,868 ,470.00	77,817, 800.00	634,450 ,451.00	21,090, 400.00	1,774,01 8,120.00	20,921, 328.00	26,525, 890.00	1,153, 540,00 0	3,630,5 46,189	1,099, 966,90 0	4,730,5 13,089

ABSTRACT PF STATEMENT OF PURCHASE OF POWER FROM DIFFERENT SOURCES DURING THE YEAR 2002-2003

SOURCE S	N. T. P. C. STATIONS						W.B.S.E.B.		D.V.C.	
	FARRAKA		KAHALGAON		TALCHER		Units in KWH	Amount in Rs.	Units in KWH	Amount in Rs.
	Units in KWH	Amount in Rs.	Units in KWH	Amount in Rs.	Units in KWH	Amount in Rs.				
April, '02	23,700,734.00	39,448,341.00	11,804,185.00	24,739,135.00	9,049,490.00	16,695,8 20.00	-	-	138,293, 518.00	373,716, 871.00
May, '02	11,533,466.00	20,807,926.00	11,030,965.00	24,302,203.00	6,590,805.00	10,271,8 05.00	2,166,6 00.00	8,041,9 38.00	136,891, 737.00	349,854, 945.00
June. '02	23,194,504.00	44,396,596.00	20,466,999.00	46,937,629.00	2,767,686.00	3,966,02 0.00	1,747,8 00.00	6,345,3 24.00	132,830, 193.00	347,335, 757.00
July. '02	21,417,362.00	41,451,107.00	18,563,718.00	35,107,964.00	8,271,007.00	14,640,1 69.00	1,983,0 00.00	7,303,1 59.00	140,936, 787.00	355,361, 016.00
August. '02	33,687,315.00	61,068,141.00	24,527,119.00	55,717,672.00	12,188,976.0 0	19,747,3 12.00	2,003,8 00.00	7,141,3 79.00	151,141, 027.00	377,324, 811.00

Sept. '02	25,198,144.00	48,171,216.00	12,887,334.00	36,690,988.00	13,297,680.00	18,839,952.00	-	-	147,103,513.00	372,498,478.00
Oct. '02	42,463,361.00	79,901,920.00	19,669,519.00	47,684,470.00	2,893,907.00	4,056,913.00	2,357,800.00	8,307,630.00	151,062,280.00	376,266,206.00
Nov. '02	47,978,204.00	85,741,277.00	27,241,229.00	54,903,060.00	7,449,954.00	10,237,381.00	2,172,800.00	7,752,284.00	156,269,667.00	451,178,368.00
Dec. '02	27,755,389.00	46,821,414.00	16,503,063.00	30,887,893.00	3,464,256.00	4,676,544.00	2,124,400.00	7,569,150.00	165,417,328.00	419,176,219.00
Jan. '03	33,449,394.00	54,777,149.00	20,336,550.00	39,596,655.00	5,361,054.00	6,984,047.00	2,507,400.00	8,736,478.00	171,615,363.00	431,420,296.00
Feb. '03	37,505,014.00	73,223,891.00	17,232,898.00	39,635,783.00	290,578.00	4,289,055.00	1,904,000.00	6,833,086.00	135,251,622.00	376,443,513.00
March. '03	24,881,294.00	42,462,249.00	3,604,891.00	7,245,017.00	6,192,407.00	10,498,275.00	2,122,800.00	7,598,790.00	147,205,085.00	399,681,042.00
SUB-TOTAL	352,764,181.00	638,271,227.00	203,868,470.00	443,448,469.00	77,817,800.00	124,903,293.00	21,090,400.00	75,629,218.00	1,774,018,120.00	4,630,257,522.00
Income Tax		20,263,067.00		11,980,119.00		4,218,414.00				
Watercess				26,372.00						
Elect. Duty						977,232.00				
Incentive										
FERV										
Suppl. Bill During 2001-2002										
SUB-TOTAL	-	20,263,067	-	12,006,491	-	5,195,646	-	-	-	-
GRAND TOTAL	352,764,181.00	658,534,294.00	203,868,470.00	455,454,960.00	77,817,800.00	130,098,939.00	21,090,400.00	75,629,218.00	1,774,018,120.00	4,630,257,522.00
Per Unit Rate	1.867	P/KWH	2.234	P/KWH	1.672	P/KWH	3.586	P/KWH	2.610	P/KWH

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Elect. Duty												
Incentive												
FERV												
Suppl. Bill During 2001-2002												
SUB-TOTAL	-	-	-	-	-	-	-	-	-	-		
GRAND TOTAL	20,921,328.00	44,144,002.08	26,525,890.00	35,809,951.50	1,153,540,000.00	2,157,524,800.00	688,450,638.00	91,168,001.00	688,450,638.00	598,953.00	3,630,546,189.00	8,279,220,640.58
Per Unit Rate	2.110 P/KWH		1.350 P/KWH		1.870 P/KWH		0.132 P/KWH H		0.001 P/KWH H		2.280 P/KWH	